



Ohio Return of Oil and Gas Properties All Taxes Paid by Operator for Calendar Year Ending Dec. 31, ____

File with county auditor by June 30 following above date (see instructions on back).

Important: The operator of the oil and gas well must complete this form when the operator pays the full amount of taxes assessed against the property, including taxes assessed against all royalty interests. If the operator does not pay all taxes assessed against all interests, the operator must file DTE 6, which requires a listing of all royalty interests.

Name of operator Address Tax billing address State of incorporation (if a corporation) Permit number(s)

Description of Property

1. Name of land owner Location: City, village or township Taxing district Parcel number(s) No. of acres

Production Information

2. (a) Number of producing wells on property at end of year (b) Number of commonly metered wells included on this report 3. If flush production is claimed, date of first production Number of days left in year

Table with 3 columns: Description, Oil (Bbls.), Gas (MCF). Rows 4-10 detailing production types and deductions.

Valuation of Oil and Gas Deposits (to be completed by operator)

Table for valuation with columns: Avg. Daily Production (line 10), Taxable Value (see instructions), Assessed Value. Rows for Oil, Gas, and Total assessed value.

Declaration

I declare under penalty of perjury that I have examined this return, including any accompanying schedules and statements, and, to the best of my knowledge and belief, this return is true, correct and complete.

Taxpayer

By Signature Title Date

Instructions for Completing DTE 6A

General Instructions

This return must be filed on or before June 30. The county auditor may require the filing of additional schedules and information as deemed necessary. File separate forms for each individually metered well. File a single combined form for all wells with a common meter.

Specific Line Instructions

Name of operator: Show the legal name of the owner of the working interest.

Address: Address of the operator's principal business office.

Tax billing address: Address to which tax bills are to be mailed.

Permit number(s): Show permit number(s) for well(s) included on this report.

Description of Property:

1. Show name of land owner, the location of the land and the taxing district, together with parcel number for the land.

Production Information:

2. a) Show the number of producing wells on the property as of Dec. 31.
b) Show number of wells with common meter included on this report. If only single well reported, show one on this line.
3. Show the date of the first production of well(s) drilled during year together with the number of days left in year from start of production to Dec. 31 of the year.
4. Flush production is the actual production of the well(s) during the first 12 calendar months of production. Show the total annual flush production of oil and gas.

5. Secondary recovery production is the production from wells where mechanically induced pressure such as air, gas or water is used to stimulate and maintain production. Show total secondary production of oil and gas. **Important: Do not include any secondary recovery production on line 5 if the production has been included in line 4 as flush production.**

6. Show total production of oil and gas from the well(s) for the preceding calendar year.

7. If flush production is claimed, show 42.5% of the amount reported on line 4 here. Flush production can only be claimed for 12 calendar months and for not more than two consecutive tax years on a lease or producing unit.

8. If a deduction for secondary recovery production is claimed, show 50% of the amount reported on line 5 here. The deduction for secondary recovery production cannot be claimed in any year that a deduction for flush production is claimed on the lease or producing unit.

9. The net annual production is the total annual production less the allowable deductions for flush or secondary production (line 6 minus lines 7 and 8).

10. Calculate the average daily production by dividing the total net annual production shown on line 9 by 365 days. If well(s) is less than one year old, divide line 9 by days left in year (line 3).

Valuation of Oil and Gas Deposits:

11. and 12. Calculate the assessed value of the working interest by multiplying the average daily production of oil or gas (line 10) times the per barrel or thousand cubic feet taxable values established in the annual entry of the tax commissioner. To determine appropriate taxable value from the entry for wells that are commonly metered, divide average daily production (line 10) by the number of wells included on this report (line 2b).

13. The total assessed value of oil and gas deposits is the sum of lines 11 and 12.



County name

Auditor

Ohio Return of Oil and Gas Properties for Calendar Year Ending Dec. 31, ____

File with county auditor by June 30 following above date (see instructions on back).

Name of operator
Address
Tax billing address
State of incorporation (if a corporation)
Permit number(s)

Description of Property

1. Name of land owner
Location: City, village or township
Taxing district
Parcel number(s)
No. of acres

Production Information

2. (a) Number of producing wells on property at end of year
(b) Number of commonly metered wells included on this report
3. If flush production is claimed: Date of first production
Number of days left in year

Table with 3 columns: Description, Oil (Bbls.), Gas (MCF). Rows 4-10 detailing production types and deductions.

Valuation of Oil and Gas Deposits (to be completed by operator)

Table for Valuation of Oil and Gas Deposits with columns for Avg. Daily Production, Decimal Working Interest, Taxable Value, and Assessed Value.

Valuation of Royalty Interest

14. Assessment to each owner listed below equals line 10 times interest owned times taxable value per Bbl. or MCF.

Table for Valuation of Royalty Interest with columns for Name and Address of Each Royalty Interest Owner, Oil (Decimal Interest, Assessed Value), Gas (Decimal Interest, Assessed Value), and Total Assessed Value.

Declaration

I declare under penalty of perjury that I have examined this return, including any accompanying schedules and statements, and to the best of my knowledge and belief, this return is true, correct and complete.

Taxpayer

Prepared by Signature Title Date

Instructions for Completing DTE 6

General Instructions

This return must be filed on or before June 30. The county auditor may require the filing of additional schedules and information as deemed necessary. **File separate forms for each individually metered well. File a single combined form for all wells with a common meter.**

Specific Line Instructions

Name of Operator: Show the legal name of the owner of the working interest.

Address: Address of the operator's principal business office.

Tax Billing Address: Address to which tax bills are to be mailed.

Permit Number(s): Show permit number(s) for well(s) included on this report.

Description of Property:

1. Show name of land owner, the location of the land and the taxing district, together with parcel number for the land.

Production Information:

2. a) Show the number of producing wells on the property as of Dec. 31.
b) Show number of wells with common meter included on this report. If only single well reported, show one on this line.
3. Show the date of the first production of well(s) drilled during year together with the number of days left in year from start of production to Dec. 31st of the year.
4. Flush production is the actual production of the well(s) during the first 12 calendar months of production. Show the total annual flush production of oil and gas.
5. Secondary recovery production is the production from wells where mechanically induced pressure such as air, gas or water is used to stimulate and maintain production. Show total secondary production of oil and gas. **Important: Do not include any secondary recovery production on line 5 if the production has been included in line 4 as flush production.**
6. Show total production of oil and gas from the wells(s) for the preceding calendar year.

7. If flush production is claimed, show 42.5% of the amount reported on line 4 here. Flush production can only be claimed for 12 calendar months and for not more than two consecutive tax years on a lease or producing unit.
8. If a deduction for secondary recovery production is claimed, show 50% of the amount reported on line 5 here. The deduction for secondary recovery production cannot be claimed in any year that a deduction for flush production is claimed on the lease or producing unit.
9. The net annual production is the total annual production less the allowable deductions for flush or secondary production (line 6 minus lines 7 and 8).
10. Calculate the average daily production by dividing the total net annual production shown on line 9 by 365 days. If well(s) is less than one year old, divide line 9 by days left in year (line 3).

Valuation of Working Interest:

11. and 12. Calculate the assessed value of the working interest by and multiplying the average daily production of oil or gas (line 10) times the decimal working interest times the per barrel or thousand cubic feet taxable values established in the annual entry of the tax commissioner. To determine appropriate taxable value from the entry for wells that are commonly metered, divide average daily production (line 10) by the number of wells included on this report (line 2b).
13. The total assessed value of working interest is the sum of lines 11 and 12.

Valuation of Royalty Interest:

Operator must furnish name, mailing address and decimal ownership interest of each royalty interest owner.

14. Calculate the assessed value of the royalty interest by multiplying the average daily production of oil and gas on line 10 times the decimal royalty interest times the per barrel or thousand cubic feet taxable values established in the annual entry of the tax commissioner. To determine appropriate taxable value from this entry for wells that are commonly metered, divide average daily production (line 10) by the number of wells included on this report (line 2b).